

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>299,731</b>	--	--	<b>304,728</b>	--	<b>55,082</b>	<b>5,758</b>	<b>652,875</b>	<b>907</b>	<b>0</b>	<b>54,403</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>16,074</b>	<b>-105</b>	<b>19,712</b>	<b>1,169</b>	--	--	<b>4,097</b>	<b>16,869</b>	<b>7,250</b>	<b>8,634</b>	<b>8,056</b>
Pentanes Plus	7,085	-105	--	--	--	--	23	5,281	746	930	84
Liquefied Petroleum Gases	8,989	--	19,712	1,169	--	--	4,074	11,588	6,503	7,705	7,972
Ethane/Ethylene	30	--	--	--	--	--	--	--	--	30	--
Propane/Propylene	3,502	--	14,119	1,046	--	--	1,002	--	3,468	14,197	2,528
Normal Butane/Butylene	2,321	--	5,664	123	--	--	2,936	5,608	3,036	-3,472	4,852
Isobutane/Isobutylene	3,136	--	-71	--	--	--	136	5,980	--	-3,051	592
<b>Other Liquids</b>	--	<b>6,208</b>	--	<b>24,131</b>	<b>78,078</b>	<b>24,751</b>	<b>-3,665</b>	<b>135,278</b>	<b>5,127</b>	<b>-3,572</b>	<b>45,830</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	6,208	--	2,765	39,713	8,601	-396	56,789	895	0	2,671
Hydrogen	--	--	--	--	--	11,391	--	11,391	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	13	--	--	13	0	--
Renewable Fuels (including Fuel Ethanol)	--	6,208	--	2,765	39,713	-2,882	-396	45,319	881	0	2,671
Fuel Ethanol <sup>6</sup>	--	4,854	--	228	36,730	-188	238	40,929	458	0	2,230
Renewable Fuels Except Fuel Ethanol	--	1,354	--	2,537	2,982	-2,694	-634	4,390	424	0	441
Other Hydrocarbons	--	--	--	--	--	79	--	79	--	0	--
Unfinished Oils	--	--	--	16,457	-119	--	184	17,358	2,368	-3,572	18,474
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4,909	38,484	16,150	-3,453	61,131	1,865	0	24,685
Reformulated	--	--	--	--	19,739	-295	-2,995	22,437	2	0	11,969
Conventional	--	--	--	4,909	18,745	16,445	-458	38,694	1,863	0	12,716
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>836,291</b>	<b>22,734</b>	<b>13,340</b>	<b>-13,555</b>	<b>-3,219</b>	--	<b>98,128</b>	<b>763,901</b>	<b>33,759</b>
Finished Motor Gasoline	--	--	440,062	547	3,426	-15,962	-1,305	--	11,713	417,665	2,643
Reformulated	--	--	290,187	--	--	-661	-2	--	--	289,528	15
Conventional	--	--	149,875	547	3,426	-15,301	-1,303	--	11,713	128,137	2,628
Finished Aviation Gasoline	--	--	521	--	40	--	105	--	--	456	248
Kerosene-Type Jet Fuel	--	--	116,005	7,666	2,656	--	-1,074	--	7,592	119,809	8,887
Kerosene	--	--	66	--	--	--	19	--	58	-11	66
Distillate Fuel Oil	--	--	157,368	2,757	8,653	2,407	-1,014	--	29,363	142,836	12,697
15 ppm sulfur and under <sup>7</sup>	--	--	148,479	2,597	8,653	2,407	-751	--	23,135	139,751	11,426
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	3,660	19	--	--	-331	--	2,469	1,541	183
Greater than 500 ppm sulfur	--	--	5,229	141	--	--	68	--	3,759	1,543	1,088
Residual Fuel Oil <sup>8</sup>	--	--	33,314	9,677	--	--	455	--	12,444	30,092	5,434
Less than 0.31 percent sulfur	--	--	149	--	--	--	-144	--	NA	NA	401
0.31 to 1.00 percent sulfur	--	--	7,317	1,515	--	--	-214	--	NA	NA	728
Greater than 1.00 percent sulfur	--	--	25,848	8,162	--	--	804	--	NA	NA	4,296
Petrochemical Feedstocks	--	--	53	338	--	--	0	--	--	391	2
Naphtha for Petro. Feed. Use	--	--	53	338	--	--	0	--	--	391	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	286	--	--	--	27	--	491	-232	50
Lubricants	--	--	5,595	361	-1,435	--	-3	--	2,553	1,971	1,047
Waxes	--	--	--	243	--	--	--	--	80	163	--
Petroleum Coke	--	--	40,703	282	--	--	-347	--	33,263	8,069	1,458
Marketable	--	--	31,420	282	--	--	-347	--	33,263	-1,214	1,458
Catalyst	--	--	9,283	--	--	--	--	--	--	9,283	--
Asphalt and Road Oil	--	--	5,637	863	--	--	-68	--	549	6,019	1,167
Still Gas	--	--	33,210	--	--	--	--	--	--	33,210	--
Miscellaneous Products	--	--	3,471	--	--	--	-14	--	22	3,463	60
<b>Total</b>	<b>315,805</b>	<b>6,103</b>	<b>856,003</b>	<b>352,762</b>	<b>91,418</b>	<b>66,278</b>	<b>2,971</b>	<b>805,022</b>	<b>111,411</b>	<b>768,964</b>	<b>142,048</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.